

Part II (a)
Proposal Certification and Authorization (Appendix C)

A proposal will be considered incomplete unless all required signatures are provided.

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that:

(1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; (3) the Bidder is bidding independently and that it has no knowledge of non-public information associated with a proposal being submitted by another party in response to this RFP other than a response submitted: (a) by an affiliate of that bidder or (b) for a project in which that bidder is also a project proponent or participant, which, in each case, must be disclosed in writing to the Evaluation Team with each such bidder's or affiliated bidder's proposal; (4) the Bidder has no knowledge of any confidential information associated with development of the RFP; (5) the Bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of the RFP; (6) the Bidder has not obtained any confidential bidding-related information directly or indirectly from any of the Distribution Companies, in preparation of its bid; (7) except as disclosed by the Bidder in the relevant portions of its response, the Bidder is not an Affiliated Company of any Massachusetts investor-owned electric Distribution Company and no Distribution Company which is seeking proposals pursuant to the RFP has a financial or voting interest, controlling or otherwise in the bidder or the bidder's proposed project; (8) the bidder accepts that confidential information about their proposal might be shared with any members of the Evaluation Team, the Evaluation Team Consultant, the Independent Evaluator, ISO-NE or Other Authorities personnel; the bidder shall abide by/accept all rules and protocols put in place to maintain a fair, competitive, and transparent solicitation process; and (9) the bidder will continue to observe these requirements throughout the RFP process.

Violation of any of the above requirements may be reported to the appropriate government authorities and shall disqualify the Bidder from the RFP process.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open, without modification except as allowed in this RFP, until October 31, 2027, unless otherwise extended by mutual agreement between the bidder(s) and the Distribution Companies.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that that this proposal is on complete and accurate forms as provided without alteration of the text. The undersigned further understands and agrees to the provisions of this RFP related to confidential information, and consents to the limited exchange and sharing of confidential information related to the Bidder's proposal as described in this RFP, including with members of the Evaluation Team, the Independent Evaluator, ISO-NE, or and adjacent Control Area personnel.

Project Title(s)

Bear Swamp Pumped Hydro

(as Submitted to the Soliciting Parties)

Bidder Name

Bear Swamp Power Company LLC

Bidder or Authorized

Representative

Matthew Johnson

President

Bidder Representative's Title

9/3/2026

Date

See signed Certification form provided separately

Signature of Bidder or Authorized Representative

Part II (b)
Bidder and Contact Information

Contact Information For Project	
Name	Steven Zuretti
Mailing Address	200 Liberty St., 14th Floor
	New York, NY 10281
Courier Address (If Different)	
Telephone Number	323-400-9715
E-mail Address	steven.zuretti@brookfieldrenewable.com

Alternate Contact (Optional)	
Name	John Jay
Mailing Address	200 Liberty St., 14th Floor
	New York, NY 10281
Courier Address (If Different)	
Telephone Number	
E-mail Address	john.jay@brookfieldrenewable.com

Part III
Proposal Identification and Definitions

Bidder Name _____ Bear Swamp Power Company LLC

Project Title _____ Bear Swamp Pumped Hydro

How this proposal meets the definition of "Mid-duration Energy Storage System"?

Bear

Is the proposal a new or existing facility? If existing, but the proposal to compete for a long-term contract is only for an upgraded portion, select new.

_____ *New* _____ *(New/Existing)*

Is the proposal Transmission- or Distribution-Connected? _____ *Transmission-Connected* _____ *(Tx/Dx)*

Environmental Attribute Product: _____ *CPEC* _____ *(CPEC/Other)*

If other, please provide details of proposed Environmental Attribute:

How this proposal meets the definition of "Qualified Energy Storage System" per 225 CMR 21.02 of the Clean Peak Energy Portfolio Standard?

Bear Swamp is a pumped hydro facility that physically interconnects to the Massachusetts distribution system. Unit 1 and Unit 2 each underwent capacity upgrades after January 1, 2019 and each has subsequently obtained a Statement of Qualification for participation in the Clean Peak Energy Standard program. The overall facility/project delivers to the ISO-NE system under a single interconnection agreement with ISO-NE and National Grid.

Indicate primary Eligibility Criteria to be used to demonstrate the project will be a Qualified Energy Storage System per 225 CMR 21.05 of the Clean Peak Energy Portfolio Standard:

_____ Charging coincident with periods of typically high renewable energy

Has this proposal reserved capacity or does the bidder intend to reserve the proposal capacity in either the Near-Term Resource Multiplier (NTRM) or Distribution Circuit Multiplier (DCM) programs within the CPS?

_____ *(Yes, No, No - but intended, N/A)*

If intended, please identify which program. A reservation approval date response is not required.

_____ *(DCM, NTRM, N/A)*

_____ mm-dd-yyyy

If intended, how much of the proposals capacity might be reserved under the selected program?

_____ *MW*

Has the proposal already received its Statement of Qualification (SoQ) from DOER?

_____ *Yes* _____ *(Yes, No)*

And when did the proposal receive its SoQ?

_____ *##### mm-dd-yyyy*

Part IV (a)
Eligible Facility Summary Information

Project Title Bear Swamp Pumped Hydro

Does this proposal include a second phase of development? No (Yes/No)

Guaranteed Commercial Operation Date (If an existing facility, please enter the proposed date of the Contract Services Term) 01/01/2030

For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:

01/01/2030

Capacity of the proposal (MW) 666 MW Full Rated Capacity MW Delivery

Storage Energy Capacity (MWh) 2,997 MWh

Discharge Duration at Full-Rated Capacity (hrs.) 4.5 Hrs.

Minimum Charge Rate (MW) MW

Maximum Charge Rate (MW) MW

Charge Ramp Rate (MW/min) MW/min

Minimum Discharge Rate (MW) MW

Maximum Discharge Rate (MW) MW

Discharge Ramp Rate (MW/min)*

____ MW/min

Charging Efficiency (%)

____ %

Discharging Efficiency (%)

____ %

Round Trip Efficiency (%)

____ %

Maximum Station Service Load (kW)

____ kW

Average Station Service Load (kW)

____ kW

Self-Discharge Rate (% energy capacity/month)

____ %/month

Expected Annual Availability (%)

____ %

Co-sited Solar Capacity in MW AC

____ MW

Buyers' Percentage Entitlement of facility output

____ %

(Enter Percent relative to entire Facility)

Is the Buyers' Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

(note: if the percentage the buyers would be entitled to is scalable, the full capacity of the facility must still be developed.)

____ (Yes/No)

What is the minimum Buyers' Percentage Entitlement acceptable ?

____ %

Does the bidder intend to seek additional buyers or offtakers, other than the MA EDCs included here?

____ (Yes/No)

Proposed Delivery Point(s)**

UN.BEARSWMP13.8BSW1, UN.BEARSWMP1

ISO New England Load Zone for Proposed Delivery Point

4007 Z.WCMASS

For distribution-connected only, proposed interconnection point is approved per ISA (yes/no)

____ (Yes/No)

Note: Please provide any additional technical information about the Energy Storage System that the Evaluation Team would need to consider to evaluate the Operational Information Bidder provided in Part V (e.g., Min/Max cycles per day or year or lifetime, factors that impact above stated technical information and how that technical information would change) as part of the response to Section A-3 of the Bidder Response Form.

Part V - REDACTED

Part VI (a)

Pricing Information

Project Title Bear Swamp Pumped Hydro

Environmental Attribute Product: CPEC

Contract Services Term: _____ (0 to 30 years)

<<< Enter information in Part II

Part VI (a) - Section 2.2.1.3(a) check

Prices may be the same each year, include a one-time step down to account for the Alternative Compliance Payment (ACP) decrease from 2032 to 2033, or change by a defined rate or amount over time.

Pass

In no single year over the life of the long-term contract can the S/CPEC price be higher than 97.75% of the ACP, as published in the Clean Peak Portfolio Standard Regulation section 225 CMR 21.08(3)(a)2.

Pass

Part VI (a) (i)

Project Title Bear Swamp Pumped Hydro

Section 2.2.1.3.(a) check:

[illegible]

PART VII – REDACTED

Part VIII
ISO-NE Capacity Auction Qualification

Project Title Bear Swamp Pumped Hydro

Provide MW of expected qualified capacity for the Facility determined in accordance with the Forward Capacity Auction Qualification (“FCAQ”) process, or the ISO-NE replacement process, implemented after the FERC Order on Compliance with Order Nos. 2023/2023-A, which proposes to shift the Capacity Network Resource Interconnection Service (“CNRIS”) milestones from the Forward Capacity Market to the interconnection (cluster study) process.

<u>Phase</u>	<u>First Capacity Commitment Period</u>	<u>Summer</u>		<u>Winter</u>	
Phase 1	June 2026 through May 2027	MW		MW	

(Change xx and yy to reflect first Capacity Commitment Period)

Please confirm if you have completed the studies referenced in RFP Section 2.2.1.6 and included any completed studies with your bid submission. Please indicate the status of any studies not completed.

Please explain:

Bear Swamp currently qualifies for Capacity and has cleared Capacity through FCA 18. The above shows an example year for June 2026-May 2027.